



# Galaxy Networks

5 JANUARY 2026

TO: All Electricity Retailers

By Email

## **GALAXY NETWORKS Limited (GALX) – Network Pricing and Loss Factors**

Valid from: 1 April 2026

Valid To: 31 March 2027

This letter sets out our network pricing effective 1 April 2026.

All amounts are GST exclusive and there are no discounts.

### **1. Prices**

With the exception of our Industrial pricing categories, our pricing is based on a **price match of the parent network operators pricing**. Our pricing mirrors that of Vector's on the VECT and UNET networks, Retailers receive the same charges from us as they would have if their customer was on a Vector network.

### **2. Transpower Charges**

You will be aware that Vector has made changes to how it recovers its Transpower charges including a new "wash up" regime.

We have introduced this same "wash up" regime to ensure we are able to either refund you, or invoice you for additional Transpower charges, based on Vector's final Transpower charges to us.

Our Transpower charges policy is as set out below:

#### **2.1. Recovering Transpower's charges from you**

We have incorporated Vector's Transpower charges to us into our per Kilowatt hourly rate for all Anytime and TOU electricity usage tariffs.

The rate we have incorporated into our Anytime pricing is \$0.0320 per kilowatt hour. This is the average per kilowatt hour rate we expect to be charged across all GXPs we currently operate on, as per Vector's published GXP transmission prices for 2026/27.

## 2.2. Washups

As each retailer's share of consumption at each GXP can change throughout the pricing period (due to changes in ICPs and/or volumes through ICPs), we will for each month in the pricing year recalculate each Retailer's charges at each GXP.

When recalculating your actual Transpower charges, we will apply Vector's actual per kilowatt hour rate for each GXP to your volumes through each GXP.

### **This is how this will work:**

- 2.2.1. We will provide you with an indication of how your wash-ups are tracking throughout the year. We will determine a monthly wash-up amount by calculating the difference between the quantity and price collected from you and the quantity and price we will actually be charged by Vector.
- 2.2.2. After the end of the pricing year (likely in July) we will issue a wash-up invoice or credit note for the accumulated wash-up amounts (12 months).
- 2.2.3. We will provide you with an indication of how your wash-ups are tracking (likely quarterly).

## 3. Injection pricing for Residential and General connections.

In compliance with the requirements set by the Electricity Authority, we will implement negative injection charges to incentivise eligible residential and general ICPs that supply electricity to the network during peak periods.

## 4. Peak and Injection Pricing and Time of Use Hours

We will migrate NON TOU Residential and General connections to TOU pricing effective 1 April 2026 for all connections with HH metering capability (all of our ICPs have smart meters capable of supplying HH data installed).

<b>Current Pricing Category</b>	<b>Migrating to</b>
GXAKRLN	GXAKRLH
GXAKRSN	GXAKRSH
GXAKGN	GXAKGH

NON TOU pricing for Residential and General connections will only be available on an exception basis and subject to our approval.

You will be aware from Vector's pricing consultation that Vector has introduced separate time periods for morning and evening Peak Residential and General Connections pricing as shown in the table below.

**Peak and off-peak periods for residential and general time of use Price Categories**

Period type	Days	Times	Period numbers
Peak	Monday to Sunday (including public holidays) in months June to August, inclusive	07:00 – 11:00	15 – 22
	Monday to Sunday (including public holidays) in months May to September, inclusive	17:00 – 22:00	35 – 44
Off-peak	Monday to Sunday (including public holidays) in months May and September	22:00 – 17:00	45 – 34
	Monday to Sunday (including public holidays) in months June to August, inclusive	22:00 – 07:00	45 – 14
	Monday to Sunday (including public holidays) in months October to April, inclusive	11:00 – 17:00	23 – 34
		All times	All periods

**We endeavour to match Vector pricing plans and rates wherever possible to ensure consumer on our networks are not disadvantaged.**

**However, we are unable to support Vector’s proposed new Peak period pricing regime as we cannot support (for Retailers) the same tariff code applying to different periods in different months.**

**What we can support is where the time splits apply across the whole year, but are priced differently in the appropriate months as shown in the tables below:**

**We therefore propose an alternative tariff regime to match the new Vector Peak Time of Use pricing periods for Residential and General connections as set out below.**

**We trust you will find this regime to be simpler and easier to implement than having to account for the same tariff code to be applied to different periods in different months throughout the year.**

<b>Peak and Off Peak Periods for Residential and General time of use Price Categories</b>			
<b>Period Type</b>	<b>Days and Hours</b>	<b>Trading Periods</b>	<b>Tarrif Code</b>
<b>Morning Peak</b>	Monday to Sunday (including public holidays) 07:00 to 11:00 Jan-Dec inclusive	15-22	XMPK
<b>Evening Peak</b>	Monday to Sunday (including public holidays) 17:00 to 22:00 Jan-Dec inclusive	35-44	XEPK
<b>Off Peak</b>	Monday to Sunday (including public holidays) 00:00 to 7:00, 11:00 to 17:00 and 22:00 to 24:00 Jan-Dec inclusive	1-14, 23-34 and 45-48(50)	OFPK
<b>Injection Morning Peak</b>	Monday to Sunday (including public holidays) 07:00 to 11:00 Jan-Dec inclusive	15-22	IMPK
<b>Injection Evening Peak</b>	Monday to Sunday (including public holidays) 17:00 to 22:00 Jan-Dec inclusive	35-44	IEPK
<b>Injection Off Peak</b>	Monday to Sunday (including public holidays) 00:00 to 7:00, 11:00 to 17:00 and 22:00 to 24:00 Jan-Dec inclusive	1-14, 23-34 and 45-48(50)	IJOP

Price Cat		<b>*GXAKRLH</b>		Months				
Tariff Description	Trading periods	Tariff code	1-4	5	6-8	9	10-12	
<b>Export</b>								
Morning Peak	15-22	XMPK	0.0786	0.0786	0.1833	0.0786	0.0786	
Evening Peak	35-44	XEPK	0.0786	0.1833	0.1833	0.1833	0.0786	
Off Peak	1-14,23-34,45-48(50)	OFPK	0.0786	0.0786	0.0786	0.0786	0.0786	
<b>Injection</b>								
Injection Morning Peak	15-22	IMPK	0.0000	0.0000	-0.0524	0.0000	0.0000	
Injection Evening Peak	35-44	IEPK	0.0000	-0.0524	-0.0524	-0.0524	0.0000	
Injection Off peak	1-14,23-34,45-48(50)	IJOP	0.0000	0.0000	0.0000	0.0000	0.0000	

Price Cat		<b>*GXAKRSH</b>		Months				
Tariff Description	Trading periods	Tariff code	1-4	5	6-8	9	10-12	
<b>Export</b>								
Morning Peak	15-22	XMPK	0.0320	0.0320	0.1367	0.0320	0.0320	
Evening Peak	35-44	XEPK	0.0320	0.1367	0.1367	0.1367	0.0320	
Off Peak	1-14,23-34,45-48(50)	OFPK	0.0320	0.0320	0.0320	0.0320	0.0320	
<b>Injection</b>								
Injection Morning Peak	15-22	IMPK	0.0000	0.0000	-0.0524	0.0000	0.0000	
Injection Evening Peak	35-44	IEPK	0.0000	-0.0524	-0.0524	-0.0524	0.0000	
Injection Off peak	1-14,23-34,45-48(50)	IJOP	0.0000	0.0000	0.0000	0.0000	0.0000	

Price Cat		<b>*GXAKBH</b>		Months				
Tariff Description	Trading periods	Tariff code	1-4	5	6-8	9	10-12	
<b>Export</b>								
Morning Peak	15-22	XMPK	0.0320	0.0320	0.1367	0.0320	0.0320	
Evening Peak	35-44	XEPK	0.0320	0.1367	0.1367	0.1367	0.0320	
Off Peak	1-14,23-34,45-48(50)	OFPK	0.0320	0.0320	0.0320	0.0320	0.0320	
<b>Injection</b>								
Injection Morning Peak	15-22	IMPK	0.0000	0.0000	-0.0524	0.0000	0.0000	
Injection Evening Peak	35-44	IEPK	0.0000	-0.0524	-0.0524	-0.0524	0.0000	
Injection Off peak	1-14,23-34,45-48(50)	IJOP	0.0000	0.0000	0.0000	0.0000	0.0000	

**GALAXY NETWORKS PRICING EFFECTIVE 1 APRIL 2026**

<b>GALAXY RESIDENTIAL AND GENERAL PRICING FROM 1 APRIL 2026</b>						
<b>Price Category Code</b>	<b>Parent Network Equivalent</b>	<b>Price Category Description</b>	<b>Tariff Code</b>	<b>Tariff Description</b>	<b>Rate</b>	<b>Units</b>
<b>Residential NON-TOU (CLOSED Exemption Only)</b>						
GXAKRLN	ARNLU/WRNLU	Residential Low User	GXAKRLN-FIXD	Daily	0.9000	\$/day
GXAKRLN	ARNLU/WRNLU	Residential Low User	GXAKRLN-24UN	Anytime	0.1014	\$/kWh
GXAKRSN	ARNSU/WRNSU	Residential Standard User	GXAKRSN-FIXD	Daily	1.9220	\$/day
GXAKRSN	ARNSU/WRNSU	Residential Standard User	GXAKRSN-24UN	Anytime	0.0548	\$/kWh
<b>Residential TOU - LOW USER</b>						
GXAKRLH	ARHLU/WRHLU	Residential Low User	GXAKRLH-FIXD	Daily	0.9000	\$/day
GXAKRLH	ARHLU/WRHLU	Residential Low User	GXAKRLH-XMPK	Morning Peak Jun-Aug inclusive	0.1833	\$/kWh
GXAKRLH	ARHLU/WRHLU	Residential Low User	GXAKRLH-XMPK	Morning Peak Jan-May and Sep-Dec inclusive	0.0786	\$/kWh
GXAKRLH	ARHLU/WRHLU	Residential Low User	GXAKRLH-XEPK	Evening Peak May-Sep inclusive	0.1833	\$/kWh
GXAKRLH	ARHLU/WRHLU	Residential Low User	GXAKRLH-XEPK	Evening Peak Jan-Apr and Oct-Dec inclusive	0.0786	\$/kWh
GXAKRLH	ARHLU/WRHLU	Residential Low User	GXAKRLH-OFPK	Off Peak	0.0786	\$/kWh
GXAKRLH	ARHLU/WRHLU	Residential Low User	GXAKRLH-IMPk	Injection Morning Peak Jun-Aug inclusive	-0.0524	\$/kWh
GXAKRLH	ARHLU/WRHLU	Residential Low User	GXAKRLH-IMPk	Injection Morning Peak Jan-May and Sep-Dec inclusive	0.0000	\$/kWh
GXAKRLH	ARHLU/WRHLU	Residential Low User	GXAKRLH-IEPK	Injection Evening Peak May-Sep inclusive	-0.0524	\$/kWh
GXAKRLH	ARHLU/WRHLU	Residential Low User	GXAKRLH-IEPK	Injection Evening Peak Jan-Apr and Oct-Dec inclusive	0.0000	\$/kWh
GXAKRLH	ARHLU/WRHLU	Residential Low User	GXAKRLH-IJOP	Injection Off Peak	0.0000	\$/kWh

<b>Price Category Code</b>	<b>Parent Network Equivalent</b>	<b>Price Category Description</b>	<b>Tariff Code</b>	<b>Tariff Description</b>	<b>Rate</b>	<b>Units</b>
<b>Residential TOU - STANDARD USER</b>						
GXAKRSH	ARHSU/WRHSU	Residential Standard User	GXAKRSH-FIXD	Daily	1.9220	\$/day
GXAKRSH	ARHSU/WRHSU	Residential Standard User	GXAKRSH-XMPK	Morning Peak Jun-Aug inclusive	0.1367	\$/kWh
GXAKRSH	ARHSU/WRHSU	Residential Standard User	GXAKRSH-XMPK	Morning Peak Jan-May and Sep-Dec inclusive	0.0320	\$/kWh
GXAKRSH	ARHSU/WRHSU	Residential Standard User	GXAKRSH-XEPK	Evening Peak May-Sep inclusive	0.1367	\$/kWh
GXAKRSH	ARHSU/WRHSU	Residential Standard User	GXAKRSH-XEPK	Evening Peak Jan-Apr and Oct-Dec inclusive	0.0320	\$/kWh
GXAKRSH	ARHSU/WRHSU	Residential Standard User	GXAKRSH-OPEK	Off Peak	0.0320	\$/kWh
GXAKRSH	ARHSU/WRHSU	Residential Standard User	GXAKRSH-IMPk	Injection Morning Peak Jun-Aug inclusive	-0.0524	\$/kWh
GXAKRSH	ARHSU/WRHSU	Residential Standard User	GXAKRSH-IMPk	Injection Morning Peak Jan-May and Sep-Dec inclusive	0.0000	\$/kWh
GXAKRSH	ARHSU/WRHSU	Residential Standard User	GXAKRSH-IEPK	Injection Evening Peak May-Sep inclusive	-0.0524	\$/kWh
GXAKRSH	ARHSU/WRHSU	Residential Standard User	GXAKRSH-IEPK	Injection Evening Peak Jan-Apr and Oct-Dec inclusive	0.0000	\$/kWh
GXAKRSH	ARHSU/WRHSU	Residential Standard User	GXAKRSH-IJOP	Injection Off Peak	0.0000	\$/kWh

Price	Parent Network Equivalent	Price Category Description	Tariff Code	Tariff Description	Rate	Units
<b>Exemption Only)</b>						
GXAKGN	ABSN/WBSN	General	GXAKGN-FIXD	Daily	2.3928	\$/day
GXAKGN	ABSN/WBSN	General	GXAKGN-24UN	Anytime	0.0548	\$/kWh
<b>TOU</b>						
GXAKGH	ABSH/WBSH	General	GXAKGH-FIXD	Daily	2.3928	\$/day
GXAKGH	ABSH/WBSH	General	GXAKBH-XMPK	Morning Peak Jun-Aug inclusive	0.1367	\$/kWh
GXAKGH	ABSH/WBSH	General	GXAKBH-XMPK	Morning Peak Jan-May and Sep-Dec inclusive	0.0320	\$/kWh
GXAKGH	ABSH/WBSH	General	GXAKBH-XEPK	Evening Peak May-Sep inclusive	0.1367	\$/kWh
GXAKGH	ABSH/WBSH	General	GXAKBH-XEPK	Evening Peak Jan-Apr and Oct-Dec inclusive	0.0320	\$/kWh
GXAKGH	ABSH/WBSH	General	GXAKBH-OPEK	Off Peak	0.0320	\$/kWh
GXAKGH	ABSH/WBSH	General	GXAKBH-IMPk	Injection Morning Peak Jun-Aug inclusive	-0.0524	\$/kWh
GXAKGH	ABSH/WBSH	General	GXAKBH-IMPk	Injection Morning Peak Jan-May and Sep-Dec inclusive	0.0000	\$/kWh
GXAKGH	ABSH/WBSH	General	GXAKBH-IEPK	Injection Evening Peak May-Sep inclusive	-0.0524	\$/kWh
GXAKGH	ABSH/WBSH	General	GXAKBH-IEPK	Injection Evening Peak Jan-Apr and Oct-Dec inclusive	0.0000	\$/kWh
GXAKGH	ABSH/WBSH	General	GXAKBH-IJOP	Injection Off Peak	0.0000	\$/kWh
<b>Unmetered</b>						
GXAKBU	ABSU/WBSU	General	GXAKBU-FIXD	Daily	0.0824	\$/day
GXAKBU	ABSU/WBSU	General	GXAKBU-24UN	Anytime	0.0593	\$/kWh

GALAXY COMMERCIAL PRICING FROM 1 APRIL 2026						
Price Category Code	Parent Network Equivalent	Price Category Description	Tariff Code	Tariff Description	Rate	Units
<b>COMMERCIAL TOU</b>						
GXAKCVH	ALVT/ALVTS/ALVTD	Commercial	GXAKCVH-FIXD	Daily	5.1600	\$/day
GXAKCVH	ALVT/ALVTS/ALVTD	Commercial	GXAKCVH-24UN	Anytime	0.0489	\$/kWh
GXAKCVH	ALVT/ALVTS/ALVTD	Commercial	GXAKCVH-CAPY	Capacity	0.0741	\$/kVA/day
GXAKCVH	ALVT/ALVTS/ALVTD	Commercial	GXAKCVH-DAMD	Demand	0.1738	\$/kVA/day
GXAKCVH	ALVT/ALVTS/ALVTD	Commercial	GXAKCVH-PFAC	Power Factor	0.3530	\$/kVar/day
<b>COMMERCIAL NON-TOU</b>						
GXAKCVN	ALVN	Commercial	GXAKCVN-FIXD	Daily	5.1600	\$/day
GXAKCVN	ALVN	Commercial	GXAKCVN-24UN	Uncontrolled	0.0878	\$/kWh
GXAKCVN	ALVN	Commercial	GXAKCVN-CAPY	Capacity	0.0741	\$/kVA/day
GXAKCVN	ALVN	Commercial	GXAKCVN-DAMD	Demand	0.0000	\$/kVA/day
GXAKCVN	ALVN	Commercial	GXAKCVN-PFAC	Power Factor	0.0000	\$/kVar/day
GXAKCUN	WLVN	Commercial	GXAKCUN-FIXD	Daily	7.7900	\$/day
GXAKCUN	WLVN	Commercial	GXAKCUN-24UN	Uncontrolled	0.0649	\$/kWh
GXAKCUN	WLVN	Commercial	GXAKCUN-CAPY	Capacity	0.0741	\$/kVA/day
GXAKCUN	WLVN	Commercial	GXAKCUN-DAMD	Demand	0.0000	\$/kVA/day
GXAKCUN	WLVN	Commercial	GXAKCUN-PFAC	Power Factor	0.0000	\$/kVar/day

GALAXY INDUSTRIAL PRICING FROM 1 APRIL 2026						
Price Category Code	Parent Network Equivalent	Price Category Description	Tariff Code	Tariff Description	Rate	Units
<b>INDUSTRIAL TOU</b>						
GXAKIVH	ATXT/ATXTS/ATXTD	Industrial	GXAKIVH-FIXD	Daily	6.1600	\$/day
GXAKIVH	ATXT/ATXTS/ATXTD	Industrial	GXAKIVH-24UN	Anytime	0.0589	\$/kWh
GXAKIVH	ATXT/ATXTS/ATXTD	Industrial	GXAKIVH-CAPY	Capacity	0.0841	\$/kVA/day
GXAKIVH	ATXT/ATXTS/ATXTD	Industrial	GXAKIVH-DAMD	Demand	0.1838	\$/kVA/day
GXAKIVH	ATXT/ATXTS/ATXTD	Industrial	GXAKIVH-EXDA	Excess Demand	0.9140	\$/kVA/day
GXAKIVH	ATXT/ATXTS/ATXTD	Industrial	GXAKIVH-PFAC	Power Factor	0.3630	\$/kVar/day
<b>INDUSTRIAL NON-TOU</b>						
GXAKIUH	WTXH/WTXHS/WTXHD	Industrial	GXAKIUH-FIXD	Daily	15.6700	\$/day
GXAKIUH	WTXH/WTXHS/WTXHD	Industrial	GXAKIUH-24UN	Anytime	0.0517	\$/kWh
GXAKIUH	WTXH/WTXHS/WTXHD	Industrial	GXAKIUH-CAPY	Capacity	0.0782	\$/kVA/day
GXAKIUH	WTXH/WTXHS/WTXHD	Industrial	GXAKIUH-DAMD	Demand	0.1838	\$/kVA/day
GXAKIUH	WTXH/WTXHS/WTXHD	Industrial	GXAKIUH-EXDA	Excess Demand	0.9140	\$/kVA/day
GXAKIUH	WTXH/WTXHS/WTXHD	Industrial	GXAKIUH-PFAC	Power Factor	0.3630	\$/kVar/day

## GALX LOSS FACTORS EFFECTIVE 1 APRIL 2026

GALX Loss Code	GALX Loss Factor Consumption	Parent Network Code	Parent Network Loss	Total Loss Factor	Loss Factor Generation
GXA1L1	1.0000	VECA1	1.0476	1.0476	1.0000
GXA3L1	1.0136	VECA3	1.0335	1.0476	1.0000
GXW1L1	1.0000	VECW1	1.0659	1.0659	1.0000
GXW3L1	1.0160	VECW3	1.0491	1.0659	1.0000
GXW4L1	1.0383	VECW4	1.0266	1.0659	1.0000

### **Residential and General Price Category Code Explanation**

GXAK	=	Galaxy Networks Ltd - Auckland
RLN	=	Residential Low User NON TOU
RLH	=	Residential Low User TOU
RSN	=	Residential Standard User NON TOU
RSH	=	Residential Standard User TOU
GN	=	General Connection NON TOU (non-Residential and no greater than 69 kVA)
GH	=	General Connection TOU (non-Residential and no greater than 69 kVA)
GU	=	General Connection Unmetered

### **Commercial Price Category Code Explanation**

GXAK	=	Galaxy Networks Ltd - Auckland
CVH	=	Commercial Connection VECT network TOU (greater than 69 kVA)
CUH	=	Commercial Connection UNET network TOU (greater than 69 kVA)
CVN	=	Commercial Connection VECT network NON TOU (greater than 69 kVA)
CUN	=	Commercial Connection UNET network NON TOU (greater than 69 kVA)

### **Industrial Price Category Code Explanation**

GXAK	=	Galaxy Networks Ltd - Auckland
IVH	=	Industrial Connection VECT network TOU (greater than 69 kVA)
IUH	=	Industrial Connection UNET network TOU (greater than 69 kVA)

### **Tariff Code Explanation**

FIXD - Daily	=	Applies to the number of days ICP is Active
24UN - Anytime	=	Applies to electricity used Anytime
XMPK	=	Electricity supplied to customers during Morning Peak Periods
XEPK	=	Electricity supplied to customers during Evening Peak Periods
OPEK	=	Electricity supplied to customers during Off Peak Periods
IMPK	=	Injection during Morning Peak Periods
IEPK	=	Injection during Evening Peak Periods
IJOP	=	Injection during Off Peak Periods
CAPY - Capacity	=	Applies to the nominated capacity of the consumers connection as displayed in the Electricity Registry under "Chargeable Capacity"
DAMD - Demand	=	Applies to the average of the consumers 10 highest kVA demands (twice the kVAh half hour reading) between 08:00 and 20:00 (time periods 17-40) on weekdays, including public holidays, in any one month.
EXDA - Excess Demand	=	The difference between the anytime maximum kVA demand (twice the maximum kVAh half hourly reading) and the nominated capacity in any one month, where the Customer's anytime maximum demand is greater than the nominated capacity.
PFAC - Power factor	=	Applies to the Power factor amount.

### **Missing interval data and persistent metering issues**

In instances of missing interval data, Retailers are to use good industry practice to estimate missing data and the standard wash-up process to adjust estimated to actual data as appropriate. Galaxy expects all Retailers to reconcile with Galaxy using aggregated half hourly data unless there are persistent metering issues. In instances of persistent metering issues for residential and general Customers, Retailers are to use good industry practice in identifying affected ICPs and request an exemption for persistent metering data exceptions including non-interval capable or non-communicating meters by emailing us at [support@galaxynetworks.co.nz](mailto:support@galaxynetworks.co.nz).

### **Unmetered Consumption**

Consumption for unmetered streetlighting is determined by multiplying the input wattage and ballast losses of each fitting with the number of days in each month and the night hours per day stated in the table below:

Month	Night hours per day
January	9.61
February	10.57
March	11.61
April	12.87
May	13.81
June	14.33
July	14.13
August	13.29
September	12.17
October	11.00
November	9.93
December	9.32

### **Power Factor**

If the Customer's power factor is below 0.95 lagging, Galaxy may apply power factor prices. Where the Customer's Metering Equipment does not record power factor, Galaxy may install power factor monitoring equipment and monitor the Customer's power factor.

The power factor amount is determined each month where a customer's power factor is less than 0.95 lagging. This power factor amount (kVAr) is represented by twice the largest difference between the Customer's kVArh recorded in any one half-hour period and the kWh demand divided by three recorded in the same half-hour period, during each month. The price is applicable between 08:00 and 20:00 (time periods 17 to 40) on weekdays including public holidays.

**The following conditions apply to all Price Categories:**

Galaxy may require the Customer’s demand not to exceed the capacity of their Point of Connection at any time

Changes to the capacity of the Customer’s Point of Connection may be requested by the Trader.

Galaxy may pass some or all of the costs associated with the change in capacity on to the Trader (including removal of stranded assets such as transformers); and

Changes to the Customer’s capacity are subject to the agreement of Galaxy and the availability of spare capacity on Galaxy’s Network and may be subject to additional charges (such as capital contributions).

**Provision of Billing Information**

The Customer’s Trader must provide Galaxy with consumption data for each ICP and for each price as described in this schedule. Where more than one meter at a Point of Connection is in use, but a single volume price applies, consumption data must be aggregated by the Retailer before submitting to Galaxy.

For residential and general consumers, where a half hourly meter is fitted, consumption data must be aggregated by the Retailer to match the appropriate prices and time periods before submitting the data to Galaxy.

For commercial Customers, where a half hourly meter is fitted and the consumer’s Price Category requires half hourly data, the consumer’s Retailer must submit half hourly consumption information. Half hourly data provided by the Retailer must contain at least two of the following channels: kWh, kVAh and kVAh.

The following table shows the EIEP file type required to be submitted to Galaxy for each Price Category.

<b>Consumer Type</b>	<b>Price Category Type</b>	<b>Price Category</b>	<b>EIEP File Type</b>
Residential	Non TOU	GXAKRLN, GXAKRSN	EIEP1
	TOU	GXAKRLH, GXAKRSH	EIEP1
General	Non TOU	GXAKGN	EIEP1
	TOU	GXAKGH	EIEP1
Commercial	Time of Use (TOU)	GXAKCVH, GXAKCUH	EIEP3
Industrial	Time of Use (TOU)	GXAKIVH, GXAKIUH	EIEP3